Extractive Sect	tor Tran	sparency I	leasure	es Act - Annua	al Report				
Reporting Entity Name			(Suncor Energy Inc.					
Reporting Year	From	1/1/2017	To:	12/31/2017	Date submitted	5/24/2018			
Reporting Entity ESTMA Identification Number	E	405435		riginal Submission mended Report					
Other Subsidiaries Included (optional field)					•				
For Consolidated Reports - Subsidiary Reporting Entities Included in Report:	Fort Hills Energy Limited Partnership: E991999 Petro-Canada Terra Nova Partnership: E368056 Petro-Canada Hibernia Partnership: E014222 Petro-Canada Hebron Partnership: E294659 Canadian Oil Sands Partnership: E984046 Suncor Energy Oil Sands Limited Partnership: E761283 Suncor Energy Offshore Exploration Partnership: E718793 Suncor Energy Ventures Partnership: E895970								
Not Substituted									
Attestation by Reporting Entity									
In accordance with the requirements of the ESTMA the entity(ies) listed above. Based on my knowledg complete in all material respects for the purposes o	e, and having	exercised reasona	ble diligence,			'			
Full Name of Director or Officer of Reporting Entity		Alist	Date	5/23/2018					
Position Title	Exect	utive Vice Presider	nt and Chief I	inancial Officer					

		Extractive Sec	ctor Trans	sparency	measu	'es act - A	Annual	Report			
Reporting Year	From:	1/1/2017	To:	12/31/2017							
eporting Entity Name		Suncor Energy Inc.				Currency of the Report	CA	D			
Reporting Entity ESTMA		E405435									
ubsidiary Reporting Entities (if ecessary)	Pet Pe P (Suncor Suncor	rt Hills Energy Limited Partnership: E991999 ro-Canada Terra Nova Partnership: E368056 etro-Canada Hibernia Partnership: E014222 etro-Canada Hebron Partnership: E294659 Canadian Oil Sands Partnership: E984046 Energy Oil Sands Limited Partnership: E761283 Energy Offshore Exploration Partnership: E71879 ncor Energy Ventures Partnership: E895970									
				Payments b	y Payee						
Country	Payee Name	Departments, Agency, etc… within Payee that Received Payments	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes
Canada	Government of Alberta	Safety Codes Council Alberta	-	-	30,000	-	-	-	-	30,000	
Canada	Municipality of Wood Buffalo (Alberta)		108,110,000	-	-	-	-	-	-	108,110,000	
Canada	Government of Alberta		10,000	-	8,930,000	-	-	-	-	8,940,000	
Canada	Government of Alberta	Minister of Finance	-	-	3,430,000	-	-	-	-	3,430,000	
Canada	Government of Alberta	PT-Mineral Revenue Account	-	122,450,000	-	-	-	-	-	122,450,000	
Canada	The City of Calgary		1,280,000	-	-	-	-	-	-	1,280,000	
Canada	Government of Alberta	Alberta Energy Regualtor	-	-	5,060,000	-	-	-	-	5,060,000	
Canada	Government of Alberta	Alberta Environment & Parks	-	-	2,110,000	-	-	-	-	2,110,000	
Canada	Federal Government of Canada	Canadian Nuclear Safety Commission	-	-	70.000	-	-	-	-	70,000	
Canada	Federal Government of Canada	Natural Resources Canada	-	-	10,000	-	-	-	-	10,000	
Canada	Federal Government of Canada	Receiver General For Canada	-	146,670,000		-	-	-	-	146,680,000	Includes royalties that are remitted directly to the Canadian federal
Canada	Federal Government of Canada	Industry Canada	_	_	470,000	-	-	-	-	470,000	
Canada	Federal Government of Canada	National Research Council Canada	-	-	70.000	-	-	-	-	70,000	
Canada	Federal Government of Canada	Canada Revenue Agency	44,150,000	-		-	-	-	-	44,150,000	
Canada	Government of British Columbia	Minister of Finance Surveyor of Taxes	150,000	-	-	-	-	-	-	150,000	
Canada	Government of British Columbia	Mineral, Oil and Gas Revenue Branch	-	660,000	90,000	-	-	-	-	750,000	
Canada	Government of British Columbia	BC Oil and Gas Commission	-	-	10,000	-	-	-	-	10,000	
Canada	Government of British Columbia	Minister of Finance	-	-	90,000	-	-	-	-	90,000	
Canada	Government of British Columbia	Ministry of Finance and Corporate Relations	-	-	80,000	-	-	-	-	80,000	
Canada	Government of Newfoundland and Labrador		260,000	-	-	-	-	-	-	260,000	
Canada	Canada Newfoundland and Labrador Offshore Petroleum Board		-	-	4,860,000	-	-	-	-	4,860,000	
Canada	Government of Newfoundland and Labrador	Newfoundland Exchequer	-	135,230,000	-	-	-	-	-	135,230,000	Includes royalties paid in relation to the Hibernia Base project.
Canada	Federal Government of Canada	ST. John's Port Authority	-	-	60,000	-	-	-	-		
Canada	Athabasca Chipewyan First Nation		-	_	1,280,000	-	_	_	_	1,280,000	

Jonorting Voor	P	1/1/0017	Tail	10/01/0017							
Reporting Year	Fro		10:	12/31/2017		Currency of	0.0				
Reporting Entity Name		Suncor Energy Inc.				the Report	CA	AD.			
Reporting Entity ESTMA dentification Number		E405435									
Subsidiary Reporting Entities (if necessary)	F Sunc Sunc	Fort Hills Energy Limited Partnership: E991999 Petro-Canada Terra Nova Partnership: E368056 Petro-Canada Hibernia Partnership: E014222 Petro-Canada Hebron Partnership: E294659 Canadian Oil Sands Partnership: E984046 cor Energy Oil Sands Limited Partnership: E761283 or Energy Offshore Exploration Partnership: E71874 Suncor Energy Ventures Partnership: E895970									
Payments by Payee (continued)											
Country	Payee Name	Departments, Agency, etc… within Payee that Received Payments	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes
Canada	Fort McKay First Nation		-	-	1,170,000	-	-	-	-	1,170,000	
Canada	Fort McMurray 468 First Nation		-	-	150,000	-	-	-	-	150,000	
Canada	Mikisew Cree First Nation		-	-	150,000	-	-	-	-	150,000	
United Kingdom of Great Britain and Northern Ireland	Her Majesty's Government	Her Majesty's Revenue and Customs Cumbernauld	515,090,000	-	-	-	-	-	-	515,090,000	Translated using the financial year average foreign exchange rate: 1 GBP : 1.6720 CAD
Libya	Government of Libya	National Oil Corporation	171,830,000	312,010,000	-	-	1,240,000	-	-	485,080,000	Bonuses include social development payments as required by certain Exploration and Production Sharing Agreements in Libya. Taxes & Royalties taken in kind and converted to cash basis using the same methodology (fair market value) as Suncor Energy Inc.'s 2017 consolidated financial statements. Translated using the financial year average foreign exchange rates: 1 USD : 1.2986 CAD and 1 EUR : 1.4650 CAD.
Norway	Government of Norway	Skatteetaten	440,000	-	-	-	-	-	-	440,000	Translated using the financial year average foreign exchange rate: 1 NOK : 0.1570 CAD
Norway	Government of Norway	Oljedirektoratet	-	-	1,450,000	-	-	-	-	1,450,000	Translated using the financial year average foreign exchange rate: 1 NOK : 0.1570 CAD

			Extractiv	ve Sect	or Trans	parency M	leasures	s Act - Annı	ual Report	
Reporting Year	From:	1/1/2017	To:	12/31/2017						
Reporting Entity Name		Suncor Er	nergy Inc.			Currency of the Report		CAD		
Reporting Entity ESTMA Identification Number		E405	5435							
Subsidiary Reporting Entities (if necessary)	Petro-C Petro- Petro Can Suncor Ene Suncor Ener	ills Energy Limiter Canada Terra Nov Canada Hibernia Canada Hebron adian Oil Sands F ergy Oil Sands Li rgy Offshore Explor r Energy Venture	va Partnership: I Partnership: E0 Partnership: E2 Partnership: E98 mited Partnersh oration Partnersh	E368056 014222 294659 34046 sip: E761283 ship: E71879						
						Payments by	Project			
Country	Project Name	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	
Canada	Hibernia	-	178,920,000	-	-	-	-	-	178,920,000	Hiber of thi
Canada	Base Mine	38,480,000	75,520,000	6,110,000	-	-	-	-	120,110,000	
Canada	Firebag	53,340,000	39,060,000	5,780,000	-	-	-	-	98,180,000	
Canada	Terra Nova	-	75,590,000		-	-	-	-	80,520,000	
Canada	White Rose	-	27,390,000		-	-	-	-	27,390,000	
Canada	MacKay River	5,600,000	6,590,000	2,040,000	-	-	-	-	14,230,000	
Canada	Other	160,000	1,630,000	5,130,000	-	-	-	-	6,920,000	Inclue Creel Onsh
Canada	Fort Hills	10,680,000	310,000	1,500,000	-	-	-	-	12,490,000	
United Kingdom of Great Britain and Northern Ireland	U.K. Oil & Gas Taxes	515,090,000	-	-	-	-	-	-	515,090,000	Trans

Notes

pernia Base and Extension projects have been combined for the purposes this report.

cludes Emerging properties in the Oil Sands business unit (Meadow reek, Dover, Lewis, Frontier, Thornbury and Chard) and North America nshore in the Exploration and Production business unit.

anslated using the financial year average foreign exchange rate: 1 GBP : 5720 CAD

			Extractiv	ve Sect	or Trans	parency M	leasures	s Act - Annı	ual Report		
Reporting Year	From:	1/1/2017	To:	12/31/2017					_		
Reporting Entity Name	Suncor Energy Inc.							CAD			
Reporting Entity ESTMA Identification Number					-						
Subsidiary Reporting Entities (if necessary)	Petro-C Petro- Petro Can Suncor Ene Suncor Ener	Ils Energy Limite Canada Terra Nov Canada Hibernia -Canada Hebron adian Oil Sands I ergy Oil Sands Li gy Offshore Expl r Energy Venture	va Partnership: I Partnership: E2 Partnership: E2 Partnership: E98 mited Partnersh oration Partnersh	E368056 014222 294659 34046 iip: E761283 ship: E71879							
					I	Payments by Project (continued)					
Country	Project Name	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project		
Libya	Libya	171,830,000	312,010,000	-	-	1,240,000	-	-	485,080,000	Bonn Expl take mark state Tran 1.29	
Norway	Norway	440,000	-	1,450,000	-	-	-	-	1,890,000	Tran 0.15	
Additional Notes:	 All payments are reported All amounts have been 			CAD							

Notes

Bonuses include social development payments as required by certain Exploration and Production Sharing Agreements in Libya. Taxes & Royalties aken in kind and converted to cash basis using the same methodology (fair narket value) as Suncor Energy Inc.'s 2017 consolidated financial tatements.

ranslated using the financial year average foreign exchange rates: 1 USD : .2986 CAD and 1 EUR : 1.4650 CAD.

ranslated using the financial year average foreign exchange rate: 1 NOK : 1570 CAD